Charges for use of system



(Annual demand rate system)

	Annual utilization time			
Tapping point in	< 2500 h/a		≥ 2500 h/a	
	Demand rate €/kWa	Energy rate ct/kWh	Demand rate €/kWa	Energy rate ct/kWh
Extra high-voltage system	3.52	0.89	21.52	0.17
incl. transformation	7.98	0.89	25.98	0.17
High-voltage system	5.93	1.42	34.43	0.28
incl. transformation	14.31	1.42	42.81	0.28
Medium-voltage system	9.44	2.29	55.19	0.46
incl. transformation	24.01	2.29	69.76	0.46
Low-voltage system	13.07	3.51	76.82	0.96

Prices plus extra costs pursuant to the Act on Combined Heat-and-Power Generation (CHP surcharge) and value-added tax. The respective concession levy applicable has to be added to these charges. Detailed information on the level of the CHP surcharge is available from the RWE homepage under System Usage Charges.

Charges for use of system



(Monthly demand rate system)

Tanahan malatin	Monthly demand-rate system		
Tapping point in	Demand rate €/kW a. m.	Energy rate ct/kWh	
Extra high-voltage system	3.59	0.17	
incl. transformation	4.33	0.17	
High-voltage system	5.74	0.28	
incl. transformation	7.14	0.28	
Medium-voltage system	9.20	0.46	
incl. transformation	11.63	0.46	
Low-voltage system	12.80	0.96	

Prices plus extra costs pursuant to the Act on Combined Heat-and-Power Generation (CHP surcharge) and value-added tax. The respective concession levy applicable has to be added to these charges. Detailed information on the level of the CHP surcharge is available from the RWE homepage under System Usage Charges.





	Use of reserve capacity			
Tapping point in	0 h/a - 200 h/a	200 h/a - 400 h/a	400 h/a - 600 h/a	
	€/kWa	€/kWa	€ /kWa	
Extra high-voltage system	9.10	10.92	12.74	
High-voltage system	14.74	17.69	20.64	
Medium-voltage system	23.87	28.65	33.42	
Low-voltage system	40.23	48.28	56.32	

The respective concession levy applicable and the turnover tax have to be added to these charges...

The extra costs pursuant to the Act on Combined Heat-and-Power Generation (CHP surcharge) will be billed for the energy consumed under the usage scheme for reserve system capacity. Detailed information on the level of the CHP surcharge is available from the RWE homepage under System Usage Charges.





Charge for demand metering (one metering point) at:

1.) Extra high-voltage level 377.00 €/month

2.) High-voltage level 356.00 €/month

3.) Medium-voltage level 117.00 €/month

4.) Low-voltage level 97.00 €/month

These charges include the following:

In general: Provision of pulse and demand integration period outputs,

data transmission, plausibility check, billing.

In addition for 1.).2.) 4-quadrant measurement, radio synchronization, cabinet for the equipment.

For any other efforts, charges will be agreed on an individual basis.

Charges plus turnover tax.

Prices for replacement supply



The supply of replacement power to customers is ensured by RWE Rhein-Ruhr AG or RWE Westfalen-Weser-Ems AG. (*)

Tapping point in	Charges
Extra-high-, high-, medium-voltage level	Prices are fixed by RWE RWE Rhein-Ruhr AG or RWE Westfalen-Weser-Ems AG at its reasonable discretion in accordance with sections 315 ff. of the BGB (German Civil Code)
low-voltage level	The general tariff of RWE RWE Rhein-Ruhr AG or RWE Westfalen-Weser-Ems AG is applicable

(*) Only applicable to RWE network-areas, where RWE Rhein-Ruhr AG or RWE Westfalen -Weser-Ems AG is supplier of last resort.
In all other cases provisions of local supplier of last resort are applicable.



System charges for small customers without load curve metering

Charges for customers in the low-voltage system without load curve metering: (Residential demand, agricultural demand, commercial, business and other demand)

	Net charges	Gross charges *)	
Standing charge	15.00 €/a	17.40 €/a	
Energy rate	6.324 ct/kWh	7.336 ct/kWh	
Charge for billing and metering			
A.C. single-rate meter	32.00 €/a	37.12 €/a	
three-phase single-rate meter	36.00 €/a	41.76 €/a	
three-phase two-rate meter (incl. rate changing device)	72.00 €/a	83.52 €/a	

The charges include extra costs pursuant to the Act on Combined Heat and Power Generation of 0.284 ct/kWh net and 0.329 ct/kWh gross (Consumption per tapping point \leq 100.000 kWh/a). The respective concession levy applicable has to be added to these charges.

^{*)} Charges including 16% turnover tax