ANNUAL RESULTS CONFERENCE CALL FOR INVESTORS AND ANALYSTS – FY 2023

11<sup>th</sup> April 2024



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**HIGHLIGHTS 2023** 



**EMPLOYEES** 



**EUR 339m** 

Adj. net income (IFRSs) in 2023 +49.0%



# EUR 17 BN

Required capacity secured

### SOLID INVESTMENT-GRADE RATINGS

Baa1 from Moody's and BBB+ from Fitch



Dual-tranche



Grid expansion





EUR 8.4bn

Regulated asset base 2023



GRID EXPANSION

Investments of EUR 3,1bn in 2023 (+113% versus 2022)



Outstanding **ESG-RATINGS** 





### SUSTAINABILITY ACHIEVEMENTS IN 2023 ONGOING IMPROVEMENTS





### **AMPRION KEY FIGURES – FY 2023** FURTHER REGULATORY ADJUSTMENTS



Rounded, in EUR m, IFRS	FY 2023	FY 2022	Change in %
Revenue	4,829.4	3,512.6	37.5%
EBITDA	1,873.6	350.5	434.6%
EBITDA adj.	980.2	772.8	26.9%
Consolidated net income	949.8	-60.4	1,672,2%
Consolidated net income adj.	339.3	228.3	49.0%
Total funds from operations (FFO)*	1,792.6	320.5	459.4%
FFO adj.	1,693.5	278.3	508.5%
Investments**	3,096.0	1,452.2	113.2%
RAB Amprion GmbH & Amprion Offshore GmbH (consolidated)***	8,357	6,576	27.1%
Employees (FTE per end of year)	2,721	2,339	16.3%

\* FFO defined as net income plus depreciation and amortization plus results on disposals of assets (non-cash) minus change in deferred tax (liability);

\*\* incl. Amprion Offshore GmbH;

\*\*\*according to local GAAP (HGB)

#### **MANAGEMENT COMMENTS**

- Introduction of further adjustments of adj. EBITDA and adj. consolidated net income to eliminate distortions of congestion revenues and further minor regulatory issues
- Adjusted IFRS figures for EBITDA, consolidated net income and FFO reflect Amprion's business performance more accurately
- Overall strong growth in all kind of earnings metrics despite challenging conditions in energy markets
- Above-average increase in revenue due to federal subsidy to stabilise grid charges (balanced out via future grid charges)
- <u>Reported</u> EBITDA, <u>reported</u> consolidated net income and <u>reported</u> FFO are positively affected by federal subsidy
- · Investments into our grid more than doubled
- Strong increase of RAB as the basis for further profitable growth

### ADJUSTED KEY FINANCIAL RATIOS IN FY 2023 ACHIEVING BETTER COMPARABILITY ACROSS PERIODS



#### RECONCILIATION EBITDA ADJ. 2023



#### RECONCILIATION CONSOLIDATED NET INCOME ADJ. 2023

#### RECONCILIATION FFO ADJ. 2023

rounded, in EUR m, IFRS



# **CONSOLIDATED INCOME STATEMENT FOR FY 2023**



Rounded, in EUR m, IFRS	FY 2023	FY 2022	Change in %
Revenue	4,829.4	3,512.6	37.5
Change in work in progress	0.0	0.0	N/A
Other own work capitalised	172.5	153.5	12.3
Other operating income	17.3	9.8	77.1
Cost of materials	-2,675.0	-2,883.1	-7.2
Personnel expenses	-310.2	-297.1	4.4
Other operating expenses	-160.4	-145.3	10.4
EBITDA	1,873.6	350.5	434.6
Depreciation and amortisation	-443.1	-419.9	5.5
Earnings before interest and taxes (EBIT, operating profit)	1,430.5	-69.4	2,161.0
Financial result	-29.3	-10.9	167.9
of which financial income	24.6	3.8	540.5
of which financial expenses	-54.0	-14.8	264.8
Earnings before taxes (EBT)	1,401.2	-80.4	1,843.8
Income taxes	-451.4	19.9	-2,363.2
Consolidated Net income	949.8	-60.4	1,672.2

#### **MANAGEMENT COMMENTS**

- Strong revenue increase by EUR 1,316.8m (37.5% YoY) mainly driven by a EUR 955.8m increase in grid charges
- Revenues included a EUR 950.8m federal subsidy to cap grid charges for customers. A large portion of the subsidy will be balanced out via future grid charges
- Cost of materials decreased mainly due to lower than expected costs for system service e.g. redispatch, provision of control energy
- Depreciation and amortisation soaring in general due to higher investments but mitigated by lower amortisation of right-of-use-assets
- Reported EBITDA, EBIT, consolidated net income overstated on regulatory effects

### **CASH FLOW STATEMENT FY 2023** HEAVILY AFFECTED BY EEG AND INVESTING ACTIVITIES



Excerpts*, rounded, in EUR m, IFRS	FY 2023	FY 2022	Change abs.
EBIT (per income statement)	1,430.5	-69.4	1,499.9
Adjustments change in net working capital / non-cash items	-4,605.7	2,066.2	-6,671.9
Operating cash flow	-3,175.2	1,996.8	-5,171.9
of which from the grid business	1,727.6	443.4	1,284.2
of which from the EEG business	-4,995.2	1,553.4	-6,548.6
of which from the KWKG business	92.4	-	92.4
Cash flow from investing activities	-2,855.2	71.4	-2,926.6
of which from the grid business	-2,944.3	-1,385.5	-1,558.8
of which from the EEG business (cash inflows and outflows for short-term liquidity management and interest received)	87.3	1,457.0	-1,369.7
of which from the KWKG business (interest received)	1.9	-	-
Cash flow from financing activities	808.4	1,343.7	-535.3
of which from the grid business	808.4	1,362.0	-553.6
of which from the EEG business (cash inflows and outflows for short-term liquidity management, interest payments)	0.0	-18.2	18.2
of which from the KWKG business	0.0	_	-
Net change in cash and cash equivalents	-5,221.9	3,412.0	-8,633.9
Cash and cash equivalents at the start of the period	5,533.4	2,121.5	3,411.9
Cash and cash equivalents at the end of the period	311.5	5,533.4	-5,221.9
of which from the grid business	12.1	420.3	-408.2
of which from the EEG business	205.1	5,113.1	-4,908.0
of which from the KWKG business	94.3	_	-

#### MANAGEMENT COMMENTS

- Operating cash flow mainly impacted by profit-neutral EEG compensation mechanism with a negative operating cash flow in the EEG business of around EUR 5bn
- Core operating cash flow from grid business increased by around EUR 1.3bn mainly due to federal subsidy
- Cash and cash equivalents of the group amounted to EUR 311.5m.
- Cash flow from investing activities of around EUR -2,9bn as a result of a 113% increase of investments into the grid.
- In September 2023, the issuance of a EUR 1,2bn green dual-tranche bond reduced for payments for interest, leasing and dividends led to a cash flow from financing activities of EUR 808m.

#### **GRID EXPANSION AT AMPRION** DRIVING FORWARD THE ENERGY TRANSITION





### **STRONG STRATEGY TO SECURE CAPACITY** CAPACITY TO THE VALUE OF EUR 17BN SECURED IN 2023





## STRONG HOLISTIC APPROACH NEEDED FOR ENERGY TRANSITION





innovation

### **ENABLER OF THE ENERGY TRANSITION** PLANNED GRID INVESTMENTS OF EUR 27.5BN BY 2028





\* as at November 2023, rounded figures

### BALANCED FINANCING STRATEGY COMBINING FOUR CORE COMPONENTS





#### \* in FTE

Net profit

We guide a net profit slightly

below the previous year's

level.

(local GAAP, HGB)

### **OUTLOOK 2024**

Investments

We intend to **invest** around EUR 3.9 bn in our grid in 2024.



11 April 2024

We intend to **issue further** green bonds or hybrids, if regulatory framework is favorable.



We plan to **increase** our workforce to up to 3,000 employees\*.







# THANK YOU VERY MUCH FOR YOUR ATTENTION!



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# **UNABRIDGED CASH FLOW STATEMENT FY 2023**



Rounded, in EUR m, IFRS	FY 2023	FY 2022	Change abs.
- EBIT (per income statement)	1,430.5	-69.4	1,499.9
Depreciation/amortisation	443.1	419.9	23.2
Change in provisions	-61.8	-8.2	-53.6
Income from disposals of non-current assets	16.1	14.2	1.9
Other non-cash expenses/income	-10.3	-5.4	-4.9
Changes in assets and liabilities from operating activities			
Inventories	-20.3	-12.1	- 8.2
Net value of trade receivables and trade payables	-4,906.6	1,685.4	- 6,592.0
Net value of other assets and liabilities	-49.3	22.4	-71.7
Income tax paid	- 16.5	-49.9	33.5
OPERATING CASH FLOW (1)	-3,175.2	1,996.8	-5,171.9
of which from the grid business	1,727.6	443.4	1,284.2
of which from the EEG business	-4,995.2	1,553.4	-6,548.6
of which from the KWKG business	92.4		-
Investments in intangible assets and property, plant and equipment	-2,986.7	-1,420.9	-1,565.8
Sales of intangible assets and property, plant and equipment	10.8	31.8	-21.0
Investments in other financial assets	0.0	0.1	0.0
Interest received	120.0	9.8	110.2
Dividends received	0.7	0.7	0.0
Inflows/outflows of cash and cash equivalents for short- term liquidity management	0.0	1,450.0	-1,450.0
CASH FLOW FROM INVESTING ACTIVITIES (2)	-2,855.2	71.4	-2,926.6
of which from the grid business	-2,944.3	-1,385.5	-1,558.8
of which from the EEG business (cash inflows and outflows for short-term liquidity management and interest received)	87.3	1,457.0	-1,369.7
of which from the KWKG business (interest received)	1.9	-	

FY 2023	FY 2022	Change abs.
-141.7	-49.4	-92.3
-130.0	-130.0	0.0
1,203.6	1,998.5	-794.9
-124.1	-158.1	34.0
-0.2	-200.2	200.0
1.0	-116.9	117.9
808.4	1,343.7	-535.3
808.4	1,362.0	553.6
0.0	-18.2	18.2
0.0	-	-
- 5,221,9	3,412.0	-8,633.9
5,533.4	2,121.5	-2,263.2
311.5	5,533.4	-5,221.9
12.1	420.3	-313.9
205.1	5,113.1	-4,908.0
94.3	-	
	-141.7 -130.0 1,203.6 -124.1 -0.2 1.0 <b>808.4</b> 808.4 0.0 0.0 -5,221,9 5,533.4 <b>311.5</b> 12.1 205.1	$\begin{array}{c cccc}141.7 &49.4 \\130.0 &130.0 \\ 1,203.6 & 1,998.5 \\124.1 &158.1 \\0.2 &200.2 \\ \hline 1.0 &116.9 \\ \hline 808.4 & 1,343.7 \\ \hline 808.4 & 1,362.0 \\ \hline 0.0 &18.2 \\ \hline 0.0 &18.2 \\ \hline 0.0 & \\5,221,9 & 3,412.0 \\ \hline 5,533.4 & 2,121.5 \\ \hline 311.5 & 5,533.4 \\ \hline 12.1 & 420.3 \\ 205.1 & 5,113.1 \\ \hline \end{array}$

## **BALANCE SHEET AS AT 31<sup>ST</sup> DECEMBER 2023**



#### ASSETS

Rounded, in EUR m, IFRS	31 Dec. 2023	31 Dec. 2022	Change abs.
Non-current assets			
Property, plant and equipment	10,422.4	7,665.8	2,756.6
Right-of-use assets	1,171.5	141.3	1,030.2
Intangible assets	47.6	41.0	6.6
Financial assets	5.2	5.3	0.0
Net defined benefit asset	160.9	170.7	-9.7
Deferred tax assets	0.0	0.0	0.0
Total non-current assets	11,807.7	8,024.0	3,783.7
Current assets			
Inventories	86.6	70.1	16.5
Trade receivables and other receivables	936.1	846.6	89.5
Other financial assets	29.6	23.0	6.6
Income tax claims	49.7	82.0	-32.3
Other non-financial assets	9.9	7.2	2.7
Cash and cash equivalents	311.5	5,533.4	-5,221.9
Total current assets	1,423.5	6,562.4	-5,139.0
Total assets	13,231.2	14,586.5	-1,355.3

#### LIABILITIES AND EQUITY

Rounded, in EUR m, IFRS	31 Dec. 2023	31 Dec. 2022	Change abs.
Equity			
Subscribed capital	10.0	10.0	0.0
Additional paid-in capital	1,403.0	1,403.0	0.0
Retained earnings	1,666.4	1,856.8	-190.4
Accumulated other comprehensive income	72.4	109.3	-36.9
Consolidated net income	949.8	-60.4	1,010.2
Total equity	4,101.6	3,318.8	782.9
Non-current liabilities			
Provisions	44.9	33.1	11.8
Financial liabilities			
Financial debt	4,875.0	3,688.5	1,186.6
Other financial liabilities	1,044.5	73.9	970.6
Non-financial liabilities	44.2	48.9	-4.6
Deferred tax liabilities	987.1	620.4	366.8
Total non-current liabilities	6,995.8	4,464.8	2,531.0
Current liabilities			
Provisions	77.3	111.9	-34.5
Financial liabilities			
Financial debt	50.5	25.2	25.3
Trade payables and other liabilities	1,794.7	6,542.0	-4,747.3
Other financial liabilities	167.5	73.5	94.0
Liabilities for income tax	16.9	0	16.9
Non-financial liabilities	26.9	50.4	-23.5
Total current liabilities	2,133.7	6,802.9	-4,669.2
Total liabilities and equity	13,231.2	14,586.5	-1,355.3